



**Application to Increase Rates**  
**Public Service Commission of Wisconsin**  
 P.O. Box 7854  
 Madison, WI 53707-7854

3024 (8-2-2000)

(Filling this form out is in accordance with Wis. Stat. § 196.23)

The Public Service Commission of Wisconsin does not discriminate on the basis of disability in the provision of programs, services, or employment. If you are speech, hearing, or visually impaired and need assistance, call (608) 266-5481 or TTY (608) 267-1479. We will try to find another way to get the information to you in a usable form.

Name of Utility:

WHITEFISH BAY VILLAGE OF WTR UTY

Type of rate increase requested:

☒ Water☐ Sewer☐ Both

Reason for rate increase request:

The Water Utility needs to recover costs associated with increased plant and operating expenses.

**Contact Personnel Information**

	Utility	Consultant
Name	WHITEFISH BAY VILLAGE OF WTR UTY	Baker Tilly Virchow Krause, LLP
Contact Person (1)	James Grassman	Donald N. Vilione, CPA
Contact Person (2)		
Street or P.O. Box	5300 North Marlborough Lane	115 South 84th Street
City and Zip Code	Whitefish Bay, WI 53217	Milwaukee, WI 53214
County or Counties	Milwaukee County	
Telephone Number (1)	(414) 962-6690	(414) 777-5500
Telephone Number (2)		
E-Mail Address	<a href="mailto:J.Grassman@wfbvillage.org">J.Grassman@wfbvillage.org</a>	<a href="mailto:Donald.Vilione@bakertilly.com">Donald.Vilione@bakertilly.com</a>
Fax Number	(414) 962-5651	(414) 777-5555
Best Hours between 7:30 am & 5:00 pm	8:30 am - 4:30 pm	8:30 am - 4:30 pm
Days Available (Check)	<input checked="" type="checkbox"/> M <input checked="" type="checkbox"/> T <input checked="" type="checkbox"/> W <input checked="" type="checkbox"/> Th <input checked="" type="checkbox"/> F	<input checked="" type="checkbox"/> M <input checked="" type="checkbox"/> T <input checked="" type="checkbox"/> W <input checked="" type="checkbox"/> Th <input checked="" type="checkbox"/> F

Name of Person Submitting this Application

Date

Title

 Public Service Commission of Wisconsin  
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WHITEFISH BAY VILLAGE OF WTR UTY

## Telephonic Hearing Information

Requests to increase rates require Commission approval. Pursuant to state statutes, a rate increase can only be authorized after public hearing. Municipal utilities are encouraged to hold telephonic hearings. A telephonic hearing is much like a hearing held in Madison except that the utility, Commission staff, the utility's consultant (if applicable), and customers participate via speaker phone from their respective locations. Telephonic hearings are advantageous for both the utility and its customers. Customers have an opportunity to participate with greater ease than afforded by a hearing held at the Commission's offices in Madison. Additionally, the time utility personnel are away from the office is significantly reduced.

In order to participate in a telephonic hearing, the utility must have a location which is handicapped accessible with a capacity of at least 10-15 persons. The utility also needs a speaker phone workable in the room in which the hearing is to be held. FAX and copy machines are also required. The FAX and copiers do not need to be located in the hearing room or even the building in which the hearing is to be held; however, the utility must have ready access. More details will be provided concerning scheduling and administering the telephonic hearing when Commission staff has completed processing your application to increase rates.

Please check one of the following:

- **Yes**, the utility can arrange a site for a telephonic hearing, either at the utility or at an alternate site.  
(Please specify the site including building name, address, room number, and telephone number for the room in the space below.)

Building Name

Room Number or Name

Address

Phone Number

- ☐ **No**, it is not feasible for our utility to host a telephonic hearing. We request that the hearing be scheduled in Madison. *(Please provide your specific reasons in the space below.)*

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## WHITEFISH BAY VILLAGE OF WTR UTY

### Provide consumption data for the four largest customers in each customer class:

1. List the billed units consistent with Mg-1 in your green tariff sheets.

Select One
<input checked="" type="radio"/> 100 Cubic Feet (CCF'S)
<input type="radio"/> 1,000 Gallons (000 gallons)

2. During the last 12-month period, list the highest consumption billed each of the four largest customers in each class.

3. List the billing period date that the consumption was billed.

LISTING OF LARGEST CUSTOMERS BILLED				
Customer Name	Class	Meter Size	Billing Date	Billed Consumption
5270 N. Lake Dr. LLC	Res.	4" ▼	12/1/2008	1,088
Nick & Kathleen Turkal	Res.	3" ▼	10/1/2009	486
William & Kari Foote	Res.	1 1/2" ▼	11/1/2009	461
Steven & Susan Umland	Res.	3/4" ▼	11/1/2009	397
Milwaukee Jewish Federation	Com.	6" ▼	7/1/2009	3,432
K & S Investments	Com.	3" ▼	11/1/2009	8,139
505 E. Henry Clay LLC	Com.	3" ▼	12/1/2008	1,253
East Bay, Inc.	Com.	1" ▼	11/1/2009	1,211
	Ind.	1" ▼		
	Ind.	1" ▼		
	Ind.	1" ▼		
	Ind.	1" ▼		
School District of Whitefish Bay	P.A.	6" ▼	8/1/2009	1,733
School District of Whitefish Bay	P.A.	4" ▼	12/1/2008	800
Village of Whitefish Bay	P.A.	3" ▼	12/1/2008	546
School District of Whitefish Bay	P.A.	6" ▼	11/1/2008	405

2010 Test Year

## WHITEFISH BAY VILLAGE OF WTR UTILITY

## WATER UTILITY CONSUMER ANALYSIS

Insert Number of Billings per Year (if different)====>			3		Actual Latest 12 Months Ending:			September 30, 2009				
Authorized Rates			Residential		Commercial		Industrial		Public Authority		Total	
Volume Charges:			Units	Amount	Units	Amount	Units	Amount	Units	Amount	Units	Amount
	Cubic Feet	Per 100 Cubic Feet										
FIRST	unlimited	\$1.18	440,562	\$519,863	86,359	\$101,904	0	\$0	9,836	\$11,606	536,757	\$633,373
NEXT		\$0.00	0	0	0	0	0	0	0	0	0	0
NEXT		\$0.00	0	0	0	0	0	0	0	0	0	0
OVER		\$0.00	0	0	0	0	0	0	0	0	0	0
SUBTOTALS			440,562	\$519,863	86,359	\$101,904	0	\$0	9,836	\$11,606	536,757	\$633,373
Meter Charges:			Average	(A)	Average	(A)	Average	(A)	Average	(A)	Average	
Meter	Each	No. of	Annual	Annual	Annual	Annual	Annual	Annual	Annual	Annual	Annual	
Size	Billing	Meters	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	
5/8"	\$16.07	1,252	\$60,359	3	\$145	0	\$0	0	\$0	1,255	\$60,504	
3/4"	\$16.07	3,233	155,863	32	1,543	0	0	0	0	3,265	157,406	
1"	\$25.80	130	10,062	14	1,084	0	0	1	77	145	11,223	
1 1/4"	\$33.99	0	0	0	0	0	0	0	0	0	0	
1 1/2"	\$42.49	20	2,549	13	1,657	0	0	2	255	35	4,461	
2"	\$66.90	27	5,419	51	10,236	0	0	3	602	81	16,257	
2 1/2"	\$0.00	0	0	0	0	0	0	0	0	0	0	
3"	\$108.15	2	649	3	973	0	0	1	324	6	1,946	
4"	\$162.23	0	0	3	1,460	0	0	4	1,947	7	3,407	
6"	\$293.55	0	0	0	0	0	0	0	0	0	0	
8"	\$389.34	0	0	0	0	0	0	0	0	0	0	
10"	\$0.00	0	0	0	0	0	0	0	0	0	0	
12"	\$0.00	0	0	0	0	0	0	0	0	0	0	
SUBTOTALS			4,664	\$234,901	119	\$17,098	0	\$0	11	\$3,205	4,794	\$255,204
Surcharges, etc.			\$0		\$0		\$0		\$0		\$0	
Total Revenues Per Analysis			\$754,764		\$119,002		\$0		\$14,811		\$888,577	
Total Actual Billed Revenues			\$739,491		\$115,477		\$0		\$14,347		\$869,315	
Dollar Variance			\$15,273		\$3,525		\$0		\$464		\$19,262	
Percent Variance (B)			2.02%		2.96%		0.00%		3.13%		2.17%	

(A) The annual revenues from meter charges are based upon the number of bills issued annually.

(B) If the percent variance is greater than 3%, the variance must be explained in detail in the Notes, Attachment 18.

2010 Test Year

## WHITEFISH BAY VILLAGE OF WTR UTILITY

## WATER UTILITY CONSUMER ANALYSIS

Estimated For Test Year 2010

Insert Number of Billings per Year (if different)====&gt;

3

<u>Authorized Rates</u>			<u>Residential</u>		<u>Commercial</u>		<u>Industrial</u>		<u>Public Authority</u>		<u>Total</u>	
Volume Charges:			<u>Units</u>	<u>Amount</u>	<u>Units</u>	<u>Amount</u>	<u>Units</u>	<u>Amount</u>	<u>Units</u>	<u>Amount</u>	<u>Units</u>	<u>Amount</u>
	<u>Cubic Feet</u>	<u>Per 100 Cubic Feet</u>										
FIRST	unlimited	\$1.18	445,484	\$525,671	85,568	\$100,970	0	\$0	9,917	\$11,702	540,969	\$638,343
NEXT	0	\$0.00	0	0	0	0	0	0	0	0	0	0
NEXT	0	\$0.00	0	0	0	0	0	0	0	0	0	0
OVER	0	\$0.00	0	0	0	0	0	0	0	0	0	0
SUBTOTALS			445,484	\$525,671	85,568	\$100,970	0	\$0	9,917	\$11,702	540,969	\$638,343
Meter Charges:			<u>Average</u>	<u>(A)</u>	<u>Average</u>	<u>(A)</u>	<u>Average</u>	<u>(A)</u>	<u>Average</u>	<u>(A)</u>	<u>Average</u>	<u>Annual</u>
	<u>Meter</u>	<u>Each</u>	<u>No. of</u>	<u>Annual</u>	<u>No. of</u>	<u>Annual</u>	<u>No. of</u>	<u>Annual</u>	<u>No. of</u>	<u>Annual</u>	<u>No. of</u>	<u>Annual</u>
	<u>Size</u>	<u>Billing</u>	<u>Meters</u>	<u>Revenues</u>	<u>Meters</u>	<u>Revenues</u>	<u>Meters</u>	<u>Revenues</u>	<u>Meters</u>	<u>Revenues</u>	<u>Meters</u>	<u>Revenues</u>
	5/8"	\$16.07	1,252	\$60,359	3	\$145	0	\$0	0	\$0	1,255	\$60,504
	3/4"	\$16.07	3,233	155,863	32	1,543	0	0	0	0	3,265	157,406
	1"	\$25.80	130	10,062	14	1,084	0	0	1	77	145	11,223
	1 1/4"	\$33.99	0	0	0	0	0	0	0	0	0	0
	1 1/2"	\$42.49	20	2,549	13	1,657	0	0	2	255	35	4,461
	2"	\$66.90	27	5,419	51	10,236	0	0	3	602	81	16,257
	2 1/2"	\$0.00	0	0	0	0	0	0	0	0	0	0
	3"	\$108.15	2	649	3	973	0	0	1	324	6	1,946
	4"	\$162.23	0	0	3	1,460	0	0	4	1,947	7	3,407
	6"	\$293.55	0	0	0	0	0	0	0	0	0	0
	8"	\$389.34	0	0	0	0	0	0	0	0	0	0
	10"	\$0.00	0	0	0	0	0	0	0	0	0	0
	12"	\$0.00	0	0	0	0	0	0	0	0	0	0
SUBTOTALS			4,664	\$234,901	119	\$17,098	0	\$0	11	\$3,205	4,794	\$255,204
Surcharges, etc.				\$0		\$0		\$0		\$0		\$0
Total Revenues Per Analysis				\$760,572		\$118,068		\$0		\$14,907		\$893,547
Estimated Customer Growth for the Test Year:			Provide explanations for any unusual growth in customers projected for the test year. For example, a new subdivision that will include 25 residential homes.									
<u>Customer Class</u>	<u>Number of</u>	<u>Meter</u>										
	<u>Customers</u>	<u>Sizes</u>										
Residential	0											
Commercial	0											
Industrial	0											
Public Auth.	0											
Total	0											

**Note (A):** The annual revenues from meter charges are based upon the number of bills issued annually.

2010 Test Year

**WHITEFISH BAY VILLAGE OF WTR UT****PUBLIC FIRE PROTECTION REVENUE (SUMMARY)**

Estimated for Test Year 2010

1.	<b>MUNICIPAL CHARGE</b>		
	Based upon Mains and Hydrants:		
	Estimated Test Year Revenue	(Per Attachment 5)	\$0
2.	<b>MUNICIPAL CHARGE</b>		
	Based upon a Flat Charge to Municipality:		
	Estimated Test Year Revenue	(Insert amount directly on this line)==>	\$0
3.	<b>DIRECT CHARGE TO CUSTOMERS</b>		
	Based upon Equivalent Meters or Equivalent Services:		
	Estimated Test Year Revenue	(Per Attachment 5)	\$222,499
4.	<b>DIRECT CHARGE TO CUSTOMERS</b>		
	Based upon a Direct Charge Method other than in number 3 above:		
	Estimated Test Year Revenue	(Insert amount directly on this line)==>	\$0
	Note: Detail Must be Submitted to PSC Supporting this Method.		
5.	<b>CHARGES TO WHOLESALE CUSTOMERS</b>		
	Estimated Test Year Revenue	(Insert amount directly on this line)==>	\$0
6.	<b>OTHER PUBLIC FIRE PROTECTION CHARGES TO CUSTOMERS FOR FIRE PROTECTION</b>		
	Based upon Charges for Water Used for Fire Protection (i.e., using Tariff Schedules F-2 or BW-1)		
	Estimated Test Year Revenue	(Insert amount directly on this line)==>	\$0
	<b>TOTAL ESTIMATED TEST YEAR PUBLIC FIRE PROTECTION REVENUE</b>		<u><u>\$222,499</u></u>

2010 Test Year

## WHITEFISH BAY VILLAGE OF WTR UTY

## PUBLIC FIRE PROTECTION REVENUE (SUPPORTING DETAIL)

Estimated For Test Year 2010

## Part One: MUNICIPAL CHARGE

Based upon Mains and/or Hydrants:

	Mains Inches & Larger	Number of Hydrants	Dollar Amount
Base Units and Charge (Per tariff schedule)	0 feet	0 hyd	\$0
Balance - 12/31/2008	0	0	
2009 NET additions	0	0	
1/2 of test year 2010 NET Routine units added	0	0	
All of Test Year 2010 Major Units Added	0	0	
Test Year Average Units	0	0	
Test Year Units Over Base Units	0 feet	0 hyd	
times Authorized Rates per Unit ( per tariff schedule)	\$0.00	\$0.00	
Increase in Revenue Over Base Amount	\$0	\$0	\$0
Estimated Total Test Year Revenue			\$0

## Part Two: DIRECT CHARGE TO CUSTOMERS

Based upon Equivalent Meters or Equivalent Services:

Insert Billings per Year if Different		3		
Meter Size	Authorized Rate	Average No. of Meters (per Attachment 3)	Annual Revenue	
5/8"	\$12.36	1,255	\$46,535	
3/4"	\$12.36	3,265	\$121,066	
1"	\$31.21	145	\$13,576	
1 1/4"	\$46.35	0	\$0	
1 1/2"	\$63.19	35	\$6,635	
2"	\$101.97	81	\$24,779	
2 1/2"	\$0.00	0	\$0	
3"	\$186.33	6	\$3,354	
4"	\$312.09	7	\$6,554	
6"	\$621.09	0	\$0	
8"	\$994.98	0	\$0	
10"	\$1,492.47	0	\$0	
12"	\$1,989.86	0	\$0	
SUBTOTALS		4,794	\$222,499	
Surcharges or Rounding			\$0	
CALCULATED ANNUAL REVENUE				\$222,499

2010 Test Year

## WHITEFISH BAY VILLAGE OF WTR UTY

## PRIVATE FIRE PROTECTION REVENUE

Estimated For Test Year 2010

Insert Billings per Year if Different **3**

Fire Connections:	Connection Size	Average Number of Connections		Authorized Rates	Annual Revenue
		Each Billing	Annually		
	2"	0	0	\$0.00	\$0
	3"	0	0	\$0.00	\$0
	4"	0	0	\$0.00	\$0
	6"	0	0	\$0.00	\$0
	8"	0	0	\$0.00	\$0
	10"	0	0	\$0.00	\$0
	12"	0	0	\$0.00	\$0
	14"	0	0	\$0.00	\$0
	16"	0	0	\$0.00	\$0
		0	0		

Total Connection Revenue \$0

General Service Branches Off The Private Fire Connections	Meter Sizes	Average Number of Meters		Authorized Rates	Annual Amount
		Each Billing	Annually		
	5/8"	0	0	\$16.07	\$0
	3/4"	0	0	\$16.07	\$0
	1"	0	0	\$25.80	\$0
	1 1/4"	0	0	\$33.99	\$0
	1 1/2"	0	0	\$42.49	\$0
	2"	0	0	\$66.90	\$0
	2 1/2"	0	0	\$0.00	\$0
	3"	0	0	\$108.15	\$0
	4"	0	0	\$162.23	\$0
	6"	0	0	\$293.55	\$0
	8"	0	0	\$389.34	\$0
		0	0		

Total General Branch Connection Revenues \$0

If Applicable, the Authorized Credit is Usually 30% of Total General Branch Revenues.

(However, the credit may be at a different percentage or if N/A, enter zero)

Insert Authorized Credit Percentage in this box (if applicable)

\$0

Total Estimated Test Year Revenue (Connection Revenue less Credit Amount)

\$0



WHITEFISH BAY VILLAGE OF WTR UTY

OPERATING REVENUES

Estimated For Test Year 2010

Account Number	Description	2006	2007	2008	Estimate 2009	Test Year 2010
460	Unmetered Sales to General Customers					
	Residential	\$15,632	\$4,055	\$4,161	\$4,200	\$4,200
	Commercial	0	0	0	0	0
	Industrial	0	0	0	0	0
	Total unmetered sales	\$15,632	\$4,055	\$4,161	\$4,200	\$4,200
461	Metered Sales to General Customers					
	Residential	\$838,787	\$700,928	\$742,439	\$750,000	\$760,572 (A)
	Commercial	130,268	115,832	108,598	112,000	118,068 (A)
	Industrial	0	0	0	0	0 (A)
	Total metered sales	\$969,055	\$816,760	\$851,037	\$862,000	\$878,640
462	Private fire protection service	\$0	\$0	\$0	\$0	\$0 (B)
463	Public fire protection service	231,261	200,565	215,753	222,499	222,499 (C)
464	Other sales to public authorities	18,875	13,945	13,105	14,000	14,907 (A)
465	Sales to irrigation customers	0	0	0	0	0
466	Sales for resale	2,117	2,273	2,206	2,500	2,600
467	Interdepartmental sales	0	0	0	0	0
	Total sales of water	\$1,236,940	\$1,037,598	\$1,086,262	\$1,105,199	\$1,122,846
	Other Operating Revenues:					
470	Forfeited discounts	\$9,111	\$9,057	\$9,739	\$10,000	\$10,300
471	Miscellaneous service revenues	0	0	0	0	0
472	Rents from water property	119,365	112,469	170,613	148,741	144,068
473	Interdepartmental rents	0	0	0	0	0
474	Other water revenues	52,289	55,006	65,012	59,000	59,000
475	Amortization of construction grants	0	0	0	0	0
	Total other operating revenues	\$180,765	\$176,532	\$245,364	\$217,741	\$213,368
	Total Operating Revenues	\$1,417,705	\$1,214,130	\$1,331,626	\$1,322,940	\$1,336,214

**NOTE:** (A) 2010test year General Service Revenue estimates must come from ATTACHMENT 3.  
(B) 2010test year Private Fire Protection Revenue estimates must come from ATTACHMENT 6.  
(C) 2010test year Public Fire Protection Revenue estimates must come from ATTACHMENT 4.

2010 Test Year

**WHITEFISH BAY VILLAGE OF WTR UTY****Taxes (Account 408)**  
Estimated For Test Year 2010**Instructions for Taxes (Account 408)**

The summary should be completed as follows:

- 1) For the years 2007 and 2008 the information is from the PSC Annual Reports, page W-6.
- 2) For Estimated 2009 and Test Year 2010, the Property Tax Equivalent must agree with the Property Tax Equivalent Computation on Attachment 9.
- 3) If the sewer department DOES NOT USE the meter reading of the water utility for determining the sewer bill, then the Meter Balance allocation should not be deducted. **Insert if other than 50%. ==>**

50

<u>Description</u>	<u>Instructions Reference</u>	<u>Actual 2007</u>	<u>Actual 2008</u>	<u>Estimate 2009</u>	<u>Test Year 2010</u>
Property Tax Equivalent Payable for the Year (from Attachment 9)	1) & 2)	\$97,226	\$102,123	\$112,202	\$127,419
<b>Less:</b> Local and school tax equivalent on meters charged to sewer dept.	1) & 3)	\$5,300	\$5,800	\$6,375	\$6,820
Net Property Tax Equivalent-Water Utility		\$91,926	\$96,323	\$105,827	\$120,599
Social Security Taxes	1)	\$13,350	\$16,300	\$15,000	\$15,000
PSC Remainder Assessment Tax	1)	\$1,752	\$1,059	\$1,500	\$1,600
Other (specify):	1)	\$0	\$0	\$0	\$0
Total Taxes		\$107,028	\$113,682	\$122,327	\$137,199

# WHITEFISH BAY VILLAGE OF WTR UTY

## Property Tax Equivalent Computation

Estimated For Test Year 2010

### Instructions (Instr.) for the Property Tax Equivalent Computation

- For the years 2007-2008, use actual information reported in the PSC Annual Reports.
- For estimated 2009 and test year 2010:
  - Plant - January 1 must come from Attachment 11 (Utility/Municipal Financed Plant) and Attachment 11a (Contributed Plant).
  - Major Plant Additions (Both Utility Financed and Contributed) are included for the Test Year for rate case purposes.
  - Construction Work In Progress (CWIP) and Plant Held for Future Use - January 1; excluding any amounts included as Major Plant Additions in Test Year.
  - Materials and Supplies - January 1 must come from Attachment 13.
  - Plant Outside Limits-January 1 - State the basis for any change from prior year.
  - The utility must state what assumptions it made with regard to projecting the tax rates and assessment ratio.
- If the municipality has authorized an amount as allowed by Wis. Stat. § 66.0811(2) [formerly § 66.069 (1)(c)], then place that amount on this line. If no authorization, leave blank.
- If the municipality has authorized an amount as allowed by Wis. Stat. § 66.0811(2), then that amount is the tax equivalent payable for the current year. If not, then the tax equivalent payable for the current year is the larger of either the tax equivalent computed for the current year or the 1994 tax equivalent payable in 1995.
- The property tax equivalent is not applicable to Water Sanitary Districts.

Description	Instr.	Actual 2007	Actual 2008	Estimate 2009	Test Year 2010
Add:					
Utility Plant - January 1	1	\$9,554,664	\$9,929,594		
Utility/Municipal Financed Plant - January 1	2a)			\$9,870,523	\$10,432,346
Contributed Plant - January 1	2a)			\$718,069	\$1,157,002
Major Plant Additions in Test Year	2b)				\$0
CWIP & Held for Future Use - January 1	2c)			\$0	\$0
Materials & Supplies - January 1	1,2d)	\$37,860	\$45,651	\$49,324	\$49,000
Less: Plant Outside Limits - January 1	1,2e)	\$3,260,990	\$3,260,990	\$3,260,990	\$3,260,990
Net Taxable Plant		\$6,331,534	\$6,714,255	\$7,376,926	\$8,377,358
Assessment Ratio ( <b>show as a decimal</b> )	1,2f)	0.9999	0.9718	0.9718	0.9718
Assessed Plant Value		\$6,331,103	\$6,525,168	\$7,169,177	\$8,141,435
Current Year Net Local & Schools (L&S)					
Mill Rate (Line R below)	1,2f)	15.356898	15.650653	15.650653	15.650653
Tax Equivalent Computed for the Current					
Year (Plant Value times L&S Rate/1000)	1,3	\$97,226	\$102,123	\$112,202	\$127,419
1994 Tax Equivalent Payable in 1995	1	\$71,562	\$71,562	\$71,562	\$71,562
Tax Equivalent Authorized by Municipality	1,3				
Tax Equivalent Payable for the Current Year	1,4	\$97,226	\$102,123	\$112,202	\$127,419

	Line	Actual 2007	Actual 2008	Estimate 2009	Test Year 2010
<b>Mill Rate Detail</b>	<b>Ref.</b>	<b>Total</b>	<b>Total</b>	<b>Total</b>	<b>Total</b>
State tax rate	(A)	0.170000	0.170000	0.170000	0.170000
County tax rate	(B)	4.810000	5.100000	5.100000	5.100000
Local tax rate	(C)	4.750000	4.940000	4.940000	4.940000
School tax rate	(D)	9.580000	9.580000	9.580000	9.580000
Voc. school tax rate	(E)	1.740000	1.880000	1.880000	1.880000
Other tax rates-Local	(F1)	0.000000	0.000000	0.000000	0.000000
Other tax rates-Non-Local	(F2)	1.260000	1.310000	1.310000	1.310000
Total Tax Rate	(G)	22.310000	22.980000	22.980000	22.980000
Less: State Credit	(H)	0.990000	1.050000	1.050000	1.050000
Net Tax Rate	(I)	21.320000	21.930000	21.930000	21.930000
		<u>Utility</u>	<u>Utility</u>	<u>Utility</u>	<u>Utility</u>
Local tax rate (Line C above)	(J)	4.750000	4.940000	4.940000	4.940000
School tax rate (Line D above)	(K)	9.580000	9.580000	9.580000	9.580000
Voc. school tax rate (Line E above)	(L)	1.740000	1.880000	1.880000	1.880000
Other tax rates-Local (Line F1 above)	(M)	0.000000	0.000000	0.000000	0.000000
Total local & schools tax rates	(N)	16.070000	16.400000	16.400000	16.400000
Total tax rate (Line G above)	(O)	22.310000	22.980000	22.980000	22.980000
Ratio of local & school tax rate to					
total tax rate (Line N divided by O)	(P)	72.030480%	71.366406%	71.366406%	71.366406%
Net Tax Rate ( Line I above)	(Q)	21.320000	21.930000	21.930000	21.930000
Net local and school rate: (Line P times Q)	(R)	15.356898	15.650653	15.650653	15.650653

**OPERATING EXPENSES**  
Estimated For Test Year 2010

Acct. <u>No.</u>	<u>Description</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>3 Year Average</u>	<u>Estimate 2009</u>	<u>Test Year 2010</u>	<u>Estimated 2009</u>	<u>Test Year 2010</u>
600	Operation labor	\$0	\$0	\$0	\$0	\$0	\$0		
601	Operation labor and expenses	0	0	0	0	0	0		
602	Purchased water	418,794	416,713	444,076	426,528	445,000	445,000		
603	Miscellaneous expenses	0	0	0	0	0	0		
604	Rents	0	0	0	0	0	0		
610	Maintenance supervision and engineering	0	0	0	0	0	0		
611	Maintenance of structures and improvements	0	0	0	0	0	0		
612	Maint. of collecting and impounding reservoirs	0	0	0	0	0	0		
613	Maintenance of lake, river, and other intakes	0	0	0	0	0	0		
614	Maintenance of wells and springs	0	0	0	0	0	0		
615	Maintenance of infiltration galleries and tunnels	0	0	0	0	0	0		
616	Maintenance of supply mains	0	0	0	0	0	0		
617	Maintenance of misc. water source plant	8,094	3,606	0	3,900	0	0	<a href="#">Explain</a>	<a href="#">Explain</a>
	Total Source of Supply Expenses	\$426,888	\$420,319	\$444,076	\$430,428	\$445,000	\$445,000		
620	Operation supervision and engineering	\$0	\$0	\$0	\$0	\$0	\$0		
621	Fuel for power production	0	0	0	0	0	0		
622	Power production labor and expenses	0	0	0	0	0	0		
623	Fuel or power purchased for production	0	0	0	0	0	0		
624	Pumping labor and expenses	0	0	0	0	0	0		
625	Expenses transferred--credit	0	0	0	0	0	0		
626	Miscellaneous expenses	0	0	0	0	0	0		
627	Rents	0	0	0	0	0	0		
630	Maintenance supervision and engineering	0	0	0	0	0	0		
631	Maintenance of structures and improvements	0	0	0	0	0	0		
632	Maintenance of power production equipment	0	0	0	0	0	0		
633	Maintenance of pumping equipment	0	0	0	0	0	0		
	Total Pumping Expenses	\$0	\$0	\$0	\$0	\$0	\$0		
640	Operation supervision and engineering	\$0	\$0	\$0	\$0	\$0	\$0		
641	Chemicals	0	0	0	0	0	0		
642	Operation labor and expenses	0	0	0	0	0	0		
643	Miscellaneous expenses	0	0	0	0	0	0		
644	Rents	0	0	0	0	0	0		
650	Maintenance supervision and engineering	0	0	0	0	0	0		
651	Maintenance of structures and improvements	0	0	0	0	0	0		
652	Maintenance of water treatment equipment	0	0	0	0	0	0		
	Total Water Treatment Expenses	\$0	\$0	\$0	\$0	\$0	\$0		

**NOTE:** All 2009 and test year 2010 estimates that vary from the three year average by more than (plus or minus) 15 percent **must** be explained in detail in the Notes.

OPERATING EXPENSES

Estimated For Test Year 2010

Acct. <u>No.</u>	<u>Description</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>3 Year Average</u>	<u>Estimate 2009</u>	<u>Test Year 2010</u>	<u>Estimated 2009</u>	<u>Test Year 2010</u>
660	Operation supervision and engineering	\$0	\$0	\$0	\$0	\$0	\$0		
661	Storage facilities expenses	656	127	885	556	6,000	6,000	#DIV/0!	<a href="#">Explain</a>
662	Transmission and distribution expenses	0	0	0	0	0	0		
663	Meter expenses	11,063	12,680	8,983	10,909	11,000	12,000		
664	Customer installations expenses	0	0	0	0	0	0		
665	Miscellaneous expenses	5,650	0	1,745	2,465	8,000	8,000	<a href="#">Explain</a>	<a href="#">Explain</a>
666	Rents	0	0	0	0	0	0		
670	Maintenance supervision and engineering	0	0	0	0	0	0		
671	Maintenance of structures and improvements	0	0	0	0	0	0		
672	Maintenance of distr.reservoirs and standpipes	11,373	7,001	7,634	8,669	9,000	40,000		<a href="#">Explain</a>
673	Maintenance of transmission and distr. mains	61,255	38,991	72,413	57,553	52,000	52,000		
674	Maintenance of fire mains	0	0	0	0	0	0		
675	Maintenance of services	52,022	49,696	68,280	56,666	56,000	60,000		
676	Maintenance of meters	889	2,741	284	1,305	1,300	1,300		
677	Maintenance of hydrants	15,379	13,705	12,345	13,810	14,000	14,500		
678	Maintenance of miscellaneous plant	0	0	0	0	0	0		
Total Transmission and Distribution Expenses		\$158,287	\$124,941	\$172,569	\$151,932	\$157,300	\$193,800		
901	Supervision	\$1,497	\$1,187	\$3,377	\$2,020	\$1,800	\$1,800		
902	Meter reading labor	19,581	17,842	20,057	19,160	20,000	21,000		
903	Customer records and collection expenses	461	1,267	722	817	2,500	2,500	<a href="#">Explain</a>	<a href="#">Explain</a>
904	Uncollectible accounts	0	0	0	0	0	0		
905	Miscellaneous customer accounts expenses	0	0	0	0	0	0		
Total Customer Accounts Expenses		\$21,539	\$20,296	\$24,156	\$21,997	\$24,300	\$25,300		
910	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0		
920	Administrative and general salaries	\$78,703	\$74,393	\$107,691	\$86,929	\$111,000	\$114,200	<a href="#">Explain</a>	<a href="#">Explain</a>
921	Office supplies and expenses	1,094	376	306	592	600	600		
922	Administrative expenses transferred -- credit	0	0	0	0	0	0		
923	Outside services employed	11,500	11,000	22,285	14,928	11,000	36,000	<a href="#">Explain</a>	<a href="#">Explain</a>
924	Property insurance	3,000	3,000	3,000	3,000	3,000	3,000		
925	Injuries and damages	11,460	8,500	8,500	9,487	8,500	8,500		
926	Employee pensions and benefits	84,200	98,650	81,975	88,275	105,000	110,000	<a href="#">Explain</a>	<a href="#">Explain</a>
928	Regulatory commission expenses	0	0	0	0	1,400	2,000		
929	Duplicate charges -- credit	0	0	0	0	0	0		
930	Miscellaneous general expenses	511	25	1,388	641	700	700		
931	Rents	0	0	0	0	0	0		
932	Maintenance of general plant	0	0	0	0	0	0		
Total Admin. And General Expenses		\$190,468	\$195,944	\$225,145	\$203,852	\$241,200	\$275,000		
Total Oper. And Maint. Expenses		\$797,182	\$761,500	\$865,946	\$808,209	\$867,800	\$939,100		

**NOTE:** All 2009 and test year 2010 estimates that vary from the three year average by more than (plus or minus) 15 percent **must** be explained in detail in the Notes.

WHITEFISH BAY VILLAGE OF WTR UTY

UTILITY PLANT IN SERVICE

Estimated For Test Year 2010

Utility or Municipal Financed Transactions Only

Acct. No.	Plant account	Actual			Estimate		Estimate 2010				Estimated Balance 12/31/2010
		Balance 12/31/2008	Estimate 2009		Balance 12/31/2009	Major Construction		Routine Construction			
			Additions	Retirements		Additions	Retirements	Additions	Retirements		
		Notes (A,B)	Note (B)		Notes (A,B)	Note (B)	Notes (A,B)	Note (B)			
<u>Intangible Plant</u>											
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
302	Franchises and consents	0	0	0	0	0	0	0	0	0	
303	Miscellaneous intangible plant	0	0	0	0	0	0	0	0	0	
Total Intangible Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<u>Source of Supply</u>											
310	Land and land rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
311	Structures and improvements	0	0	0	0	0	0	0	0	0	
312	Collecting and impounding reservoirs	0	0	0	0	0	0	0	0	0	
313	Lake, river, and other intakes	196,666	0	0	196,666	0	0	0	0	196,666	
314	Wells and springs	0	0	0	0	0	0	0	0	0	
315	Infiltration galleries and tunnels	0	0	0	0	0	0	0	0	0	
316	Supply mains	148,559	0	0	148,559	0	0	0	0	148,559	
317	Other water source plant	0	0	0	0	0	0	0	0	0	
Total Source of Supply Plant		\$345,225	\$0	\$0	\$345,225	\$0	\$0	\$0	\$0	\$345,225	
<u>Pumping Plant</u>											
320	Land and land rights	\$9,156	\$0	\$0	\$9,156	\$0	\$0	\$0	\$0	\$9,156	
321	Structures and improvements	431,469	0	0	431,469	0	0	0	0	431,469	
322	Boiler plant equipment	0	0	0	0	0	0	0	0	0	
323	Other power production equipment	23,943	0	0	23,943	0	0	0	0	23,943	
324	Steam pumping equipment	0	0	0	0	0	0	0	0	0	
325	Electric pumping equipment	547,315	0	0	547,315	0	0	0	0	547,315	
326	Diesel pumping equipment	0	0	0	0	0	0	0	0	0	
327	Hydraulic pumping equipment	0	0	0	0	0	0	0	0	0	
328	Other pumping equipment	12,554	0	0	12,554	0	0	0	0	12,554	
Total Pumping Plant		\$1,024,437	\$0	\$0	\$1,024,437	\$0	\$0	\$0	\$0	\$1,024,437	
<u>Water Treatment Plant</u>											
330	Land and land rights	\$30,854	\$0	\$0	\$30,854	\$0	\$0	\$0	\$0	\$30,854	
331	Structures and improvements	456,224	39,900	0	\$496,124	0	0	14,400	0	510,524	
332.1	Water treatment equipment-Filtration	2,229,605	101,790	0	\$2,331,395	0	0	25,400	0	2,356,795	
332.2	Water treatment equip.-Chlorination	0	0	0	\$0	0	0	0	0	0	
Total Water Treatment Plant		\$2,716,683	\$141,690	\$0	\$2,858,373	\$0	\$0	\$39,800	\$0	\$2,898,173	

## WHITEFISH BAY VILLAGE OF WTR UTY

## UTILITY PLANT IN SERVICE

Estimated For Test Year 2010

## Utility or Municipal Financed Transactions Only

Acct. No.	Plant account	Actual Balance 12/31/2008	Estimate 2009		Estimate Balance 12/31/2009	Estimate 2010				Estimated Balance 12/31/2010
		Additions	Retirements	Major Construction		Routine Construction		Additions	Retirements	
			Notes (A,B)	Note (B)		Notes (A,B)	Note (B)	Notes (A,B)	Note (B)	
<u>Transmission and Distribution Plant</u>										
340	Land and land rights	\$4,074	\$0	\$0	\$4,074	\$0	\$0	\$0	\$0	\$4,074
341	Structures and improvements	0	0	0	0	0	0	0	0	0
342	Distribution reservoirs and standpipes	194,190	0	0	194,190	0	0	0	0	194,190
343	Transmission and distribution mains	2,360,552	280,212	11,781	2,628,983	0	0	1,887,787	31,638	4,485,132
344	Fire mains	0	0	0	0	0	0	0	0	0
345	Services	1,156,374	87,702	1,440	1,242,636	0	0	396,563	3,750	1,635,449
346	Meters	838,326	90,000	31,500	896,826	0	0	90,000	31,500	955,326
348	Hydrants	855,609	10,920	480	866,049	0	0	173,400	2,210	1,037,239
349	Other transmission and distr. plant	19,706	0	0	19,706	0	0	0	0	19,706
Total Transmission and Distr. Plant		\$5,428,831	\$468,834	\$45,201	\$5,852,464	\$0	\$0	\$2,547,750	\$69,098	\$8,331,116
<u>General Plant</u>										
389	Land and land rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390	Structures and improvements	3,064	0	0	3,064	0	0	0	0	3,064
391	Office furniture and equipment	12,250	0	0	12,250	0	0	0	0	12,250
391.1	Office furniture & equip - Computers	5,841	0	0	5,841	0	0	45,000	0	50,841
392	Transportation equipment	39,437	35,937	39,437	35,937	0	0	0	0	35,937
393	Stores equipment	60	0	0	60	0	0	0	0	60
394	Tools, shop and garage equipment	84,318	0	0	84,318	0	0	15,000	0	99,318
395	Laboratory equipment	17,399	0	0	17,399	0	0	0	0	17,399
396	Power operated equipment	0	0	0	0	0	0	0	0	0
397	Communication equipment	78,923	0	0	78,923	0	0	0	0	78,923
397.1	SCADA equipment	111,563	0	0	111,563	0	0	0	0	111,563
398	Miscellaneous equipment	2,492	0	0	2,492	0	0	0	0	2,492
399	Other tangible equipment	0	0	0	0	0	0	0	0	0
Total General Plant		\$355,347	\$35,937	\$39,437	\$351,847	\$0	\$0	\$60,000	\$0	\$411,847
Total Plant In Service		\$9,870,523	\$646,461	\$84,638	\$10,432,346	\$0	\$0	\$2,647,550	\$69,098	\$13,010,798

## Notes:

- (A) If any Plant Additions require Construction Approval by the PSC, a request for approval must be submitted to the Commission for this rate increase application to be processed. Please list the construction docket number(s):
- (B) Do not include Plant financed by Contributions. Contributed Plant is shown in Attachment 11a.

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Test Year Average Balance
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\$0  
0  
0

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\$0

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\$0  
0  
0  
196,666  
0  
0  
148,559  
0

---

\$345,225

---

\$9,156  
431,469  
0  
23,943  
0  
547,315  
0  
0  
12,554

---

\$1,024,437

---

\$30,854  
\$503,324  
\$2,344,095  
\$0

---

\$2,878,273

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Test Year Average Balance
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\$4,074
0
194,190
3,557,058
0
1,439,043
926,076
951,644
19,706
<hr/>
\$7,091,791

\$0
3,064
12,250
28,341
35,937
60
91,818
17,399
0
78,923
111,563
2,492
0
<hr/>
\$381,847

<u>\$11,721,573</u>
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WHITEFISH BAY VILLAGE OF WTR UTY  
**Contributed Plant**  
**Estimated For Test Year 2010**

Acct.  
No. Plant account

Actual Contributed Plant 12/31/2008	Contributed Plant Transactions Only								Estimated Balance 12/31/2010
	Estimate 2009		Estimate Balance 12/31/2009	Estimate 2010					
	Additions	Retirements		Major Construction		Routine Construction			
				Additions	Retirements	Additions	Retirements		
	Note (A)			Note (A)		Note (A)			
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

WHITEFISH BAY VILLAGE OF WTR UTY  
**Contributed Plant**  
**Estimated For Test Year 2010**

Acct. No.	Plant account	Actual Contributed Plant 12/31/2008	Contributed Plant Transactions Only							Estimated Balance 12/31/2010
			Estimate 2009		Estimate Balance 12/31/2009	Estimate 2010				
			Additions	Retirements		Major Construction		Routine Construction		
						Additions	Retirements	Additions	Retirements	
			Note (A)			Note (A)		Note (A)		
	<u>Water Treatment Plant</u>									
330	Land and land rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
331	Structures and improvements	0	0	0	0	0	0	0	0	
332.1	Water treatment equipment-Filtration	0	0	0	0	0	0	0	0	
332.2	Water treatment equip.-Chlorination	0	0	0	0	0	0	0	0	
	Total Water Treatment Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	<u>Transmission and Distribution Plant</u>									
340	Land and land rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
341	Structures and improvements	0	0	0	0	0	0	0	0	
342	Distribution reservoirs and standpipes	0	0	0	0	0	0	0	0	
343	Transmission and distribution mains	419,785	257,093	0	676,878	0	0	0	676,878	
344	Fire mains	0	0	0	0	0	0	0	0	
345	Services	140,841	167,440	0	308,281	0	0	0	308,281	
346	Meters	0	0	0	0	0	0	0	0	
348	Hydrants	157,443	14,400	0	171,843	0	0	0	171,843	
349	Other transmission and distr. plant	0	0	0	0	0	0	0	0	
	Total Transmission and Distr. Plant	\$718,069	\$438,933	\$0	\$1,157,002	\$0	\$0	\$0	\$1,157,002	
	<u>General Plant</u>									
389	Land and land rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
390	Structures and improvements	0	0	0	0	0	0	0	0	
391	Office furniture and equipment	0	0	0	0	0	0	0	0	
391.1	Office furniture & equip - Computers	0	0	0	0	0	0	0	0	
392	Transportation equipment	0	0	0	0	0	0	0	0	
393	Stores equipment	0	0	0	0	0	0	0	0	
394	Tools, shop and garage equipment	0	0	0	0	0	0	0	0	
395	Laboratory equipment	0	0	0	0	0	0	0	0	
396	Power operated equipment	0	0	0	0	0	0	0	0	
397	Communication equipment	0	0	0	0	0	0	0	0	
397.1	SCADA equipment	0	0	0	0	0	0	0	0	
398	Miscellaneous equipment	0	0	0	0	0	0	0	0	
399	Other tangible equipment	0	0	0	0	0	0	0	0	
	Total General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Total	\$718,069	\$438,933	\$0	\$1,157,002	\$0	\$0	\$0	\$1,157,002	

Please list the construction docket number below:

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**Note:**

- (A) If any of the additions listed above require that Construction Approval be obtained from the PSC, such approval must have been sought in order for this rate increase application to be processed.

**NOTE:** Construction Approval is required for Contributed Plant as well as Plant Financed by the Utility and Municipality.

**WHITEFISH BAY VILLAGE OF WTR UTILITY  
DEPRECIATION ACCRUAL AND EXPENSE**

Estimated For Test Year 2010

- A. The Estimated 2009 Depreciation Accrual in Column (A) is to be calculated based upon the current depreciation rates.  
B. The Test Year 2010 Depreciation Accrual in Column (B) is to be based upon the PSC Recommended Depreciation Benchmark Rates (revised March 2, 2000) or upon the Utility Proposed Rates for the test year.

Acct. No.	Plant account	Estimate 2009 (per Attach. 11)			Test Year 2010 (per Attachment 11)					
		Depr. Rate (A)	Avg. Depreciable Balance	Depreciation Accrual	Depr. Rate (B)	Average Depreciable Balance		Depreciation Accrual		Test Year Total
						Major	Routine	Major	Routine	
301-303	Total Intangible Plant	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	<u>Source of Supply</u>									
310	Land and land rights	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
311	Structures and improvements	0.00%	\$0	\$0	3.20%	\$0	\$0	\$0	\$0	\$0
312	Collecting and impounding reservoirs	0.00%	\$0	0	1.70%	0	0	0	0	0
313	Lake, river, and other intakes	1.70%	\$196,666	3,343	1.70%	0	196,666	0	3,343	3,343
314	Wells and springs	0.00%	\$0	0	2.90%	0	0	0	0	0
315	Infiltration galleries and tunnels	0.00%	\$0	0	1.70%	0	0	0	0	0
316	Supply mains	1.80%	\$148,559	2,674	1.80%	0	148,559	0	2,674	2,674
317	Other water source plant	0.00%	\$0	0	4.50%	0	0	0	0	0
	Total Source of Supply Plant			\$6,017						\$6,017
	<u>Pumping Plant</u>									
320	Land and land rights	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
321	Structures and improvements	3.20%	\$431,469	\$13,807	3.20%	\$0	\$431,469	\$0	\$13,807	\$13,807
322	Boiler plant equipment	0.00%	\$0	0	4.40%	0	0	0	0	0
323	Other power production equipment	4.40%	\$23,943	1,053	4.40%	0	23,943	0	1,053	1,053
324	Steam pumping equipment	0.00%	\$0	0	4.40%	0	0	0	0	0
325	Electric pumping equipment	4.40%	\$547,315	24,082	4.40%	0	547,315	0	24,082	24,082
326	Diesel pumping equipment	0.00%	\$0	0	4.40%	0	0	0	0	0
327	Hydraulic pumping equipment	0.00%	\$0	0	4.40%	0	0	0	0	0
328	Other pumping equipment	4.40%	\$12,554	552	4.40%	0	12,554	0	552	552
	Total Pumping Plant			\$39,494						\$39,494
	<u>Water Treatment Plant</u>									
330	Land and land rights	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
331	Structures and improvements	3.20%	\$476,174	\$15,238	3.20%	\$0	\$503,324	\$0	\$16,106	\$16,106
332.1	Water treatment equipment-Filtration	3.30%	\$2,280,500	75,257	3.30%	0	2,344,095	0	77,355	77,355
332.2	Water treatment equip.-Chlorination	0.00%	\$0	0	6.00%	0	0	0	0	0
	Total Water Treatment Plant			\$90,495						\$93,461

**WHITEFISH BAY VILLAGE OF WTR UTY  
DEPRECIATION ACCRUAL AND EXPENSE**

Estimated For Test Year 2010

Estimate 2009					Test Year 2010					
Acct. No.	Plant account	(per Attach. 11)			(per Attachment 11)					
		Depr. Rate (A)	Avg. Depreciable Balance	Depreciation Accrual	Depr. Rate (B)	Average Depreciable Balance		Depreciation Accrual		Test Year Total
						Major	Routine	Major	Routine	
<u>Transmission and Distribution Plant</u>										
340	Land and land rights	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
341	Structures and improvements	0.00%	\$0	\$0	3.20%	\$0	\$0	\$0	\$0	\$0
342	Distribution reservoirs and standpipes	1.90%	\$194,190	3,690	1.90%	0	194,190	0	3,690	3,690
343	Transmission and distribution mains	1.30%	\$2,494,768	32,432	1.30%	0	3,557,058	0	46,242	46,242
344	Fire mains	0.00%	\$0	0	1.30%	0	0	0	0	0
345	Services	2.90%	\$1,199,505	34,786	2.90%	0	1,439,043	0	41,732	41,732
346	Meters	5.50%	\$867,576	47,717	5.50%	0	926,076	0	50,934	50,934
348	Hydrants	2.20%	\$860,829	18,938	2.20%	0	951,644	0	20,936	20,936
349	Other transmission and distr. plant	5.00%	\$19,706	985	5.00%	0	19,706	0	985	985
Total Transmission and Distr. Plant				\$138,548						\$164,519
<u>General Plant</u>										
389	Land and land rights	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
390	Structures and improvements	2.90%	\$3,064	\$89	2.90%	\$0	\$3,064	\$0	\$89	\$89
391	Office furniture and equipment	5.80%	\$12,250	711	5.80%	0	12,250	0	711	711
391.1	Office furniture & equip - Computers	26.70%	\$5,841	1,560	26.70%	0	28,341	0	7,567	7,567
392	Transportation equipment	13.30%	\$37,687	5,012	13.30%	0	35,937	0	4,780	4,780
393	Stores equipment	5.80%	\$60	3	5.80%	0	60	0	3	3
394	Tools, shop and garage equipment	5.80%	\$84,318	4,890	5.80%	0	91,818	0	5,325	5,325
395	Laboratory equipment	5.80%	\$17,399	1,009	5.80%	0	17,399	0	1,009	1,009
396	Power operated equipment	0.00%	\$0	0	7.50%	0	0	0	0	0
397	Communication equipment	15.00%	\$78,923	11,838	15.00%	0	78,923	0	11,838	11,838
397.1	SCADA equipment	9.20%	\$111,563	10,264	9.20%	0	111,563	0	10,264	10,264
398	Miscellaneous equipment	5.80%	\$2,492	145	5.80%	0	2,492	0	145	145
399	Other tangible equipment	0.00%	\$0	0	5.80%	0	0	0	0	0
Total General Plant				\$35,521						\$41,731
Total			\$10,107,351	\$310,075	\$0		\$11,677,489	\$0		\$345,222
Miscellaneous Credits (Charges) to Accrual				\$0	Miscellaneous Credits (Charges) to Accrual					\$0
Estimated Depreciation Accrual (To Attachment 13)==>				\$310,075	(To Attachment 13)==>					\$345,222
Meter depr. allocated to sewer (deduction) 50 % <=Change if different				(23,859)	50 % <=Change if different allocation to sewer					(25,467)
Adjustments & Depreciation charged clearing accounts, etc: add (deduct):				0						0
(Specify)				0						0
(Specify)				0						0
Estimated Depreciation Expense				\$286,216	Test Year Depreciation Expense (To Attachment 14)==>					\$319,755

2010 Test Year

## WHITEFISH BAY VILLAGE OF WTR UTY

Estimated For Test Year 2010

<u>Accumulated Depreciation (Account 111.1)</u>				<u>Major Projects</u>	<u>Routine</u>	<u>Total</u>	<u>Test Year Average Balance</u>
January 1, 2009 Balance	(Actual)					\$3,286,147	
Add: Annual Accrual	(per Attachment 12)	(A)				310,075	
Salvage	(Estimate)				\$0	0	
Less: Retirements	(per Attachment 11)	(B)				84,638	
Cost of Removal	(Estimate)				\$0	0	
Adjustments	increase (decrease)	(C)			0	0	
December 31, 2009 Balance	(Estimate)					\$3,511,584	\$3,511,584
Add: Annual Accrual	(per Attachment 12)	(A)		\$0	\$345,222	345,222	172,611
Salvage	(estimated)			0	0	0	0
Less: Retirements	(per Attachment 11)	(B)		0	69,098	69,098	34,549
Cost of Removal	(estimated)			0	0	0	0
December 31, 2010 Balance	(estimated)					<u>\$3,787,708</u>	
						<b>Test Year Average Balance</b>	<b>\$3,649,646</b>

Materials and Supplies Inventory

Account Balances:

				<u>Test Year Average Balance</u>
December 31, 2006	(Actual)		\$37,860	
December 31, 2007	(Actual)		45,651	
December 31, 2008	(Actual)		49,324	
December 31, 2009	(Estimate)	(D)	49000	\$24,500
December 31, 2010	(Estimated)	(D)	49000	24,500
				<b>Test Year Average Balance</b>
				<b>\$49,000</b>

Regulatory Liability and Other Adjustments

Account Balances:

			<u>Regulatory Liab (Acct 253)</u>	<u>Other</u>	<u>Total</u>	<u>Test Year Average Balance</u>
December 31, 2008	(Actual)	(E)	\$153,634	\$0	\$0	
December 31, 2009	(estimated)	(E)	143392	0	143392	\$71,696
December 31, 2010	(estimated)	(E)	133150	0	133150	\$66,575
						<b>Test Year Average Balance</b>
						<b>\$138,271</b>

Note: (A) The depreciation accrual totals for 2009 and 2010 must agree with Attachment 12.

For rate case purposes, major construction additions are factored into the calculated accrual as if in service the entire year.

(B) The plant retirements totals for 2009 and 2010 must agree with Attachment 11.

If test year retirements are being retired as a result of major construction project, indicate that portion in the major projects column.

(C) Explain adjustments on Attachment 18.

(D) If there is a variance to the prior year balance of more or less than 15%, please state the basis used for developing the M &amp; S estimates for 2009 &amp; 2010.

(E) Explain Other on Attachment 18.

**WHITEFISH BAY VILLAGE OF WTR UTY**

Estimated for Test Year 2010

<b>Part One:</b>	Total Operating Revenues	(per Attachment 7)	<u>\$1,336,214</u>
	Total Operation and Maintenance Expenses	(per Attachment 10)	\$939,100
	Depreciation Expense	(per Attachment 12)	319,755
	Amortization Expense--Account # 404 (specify):		0
			0
	Taxes	(per Attachment 8)	<u>137,199</u>
	Total Operating Expenses		<u>\$1,396,054</u>
	<b>Net Operating Income (Loss)-Test Year 2010</b>		<u><u>(\$59,840)</u></u>

<b>Part Two:</b>	Utility Plant In Service--Financed by Utility or Municipality:		
	Test Year Average Balance	(per Attachment 11)	\$11,721,573
	Materials and Supplies:		
	Test Year Average Balance	(per Attachment 13)	49,000
	Less: Accumulated Depreciation:		
	Test Year Average Balance	(per Attachment 13)	3,649,646
	Regulatory Liability and Other:		
	Test Year Average Balance	(per Attachment 13)	<u>138,271</u>
	<b>Average Net Investment Rate Base (NIRB)</b>		<u><u>\$7,982,656</u></u>

<b>Part Three:</b>	Average Net Investment Rate Base	(per Part Two above)	\$7,982,656	
	<b>TIMES</b> Rate of Return Requested			
	(Enter requested rate in this box.)	<div style="border: 1px solid black; padding: 2px;">3.75%</div>	3.75%	
	Return on Average Net Investment Rate Base (NIRB)		<u><u>\$299,350</u></u>	<b>(A)</b>
	Total Operation and Maintenance Expenses	(per Part One above)	\$939,100	
	<b>TIMES</b> allowance on O&M expenses		<u>6.00%</u>	
	Operating Allowance		<u><u>\$56,346</u></u>	<b>(B)</b>
	<b>Enter the larger of either:</b>			
	The Return on NIRB (A) or the Operating Allowance (B)		\$299,350	
	Less: Estimated Net Operating Income (Loss)	(per Part One above)	<u>(59,840)</u>	
	<b>Increase Requested-Test Year 2010</b>		<u><u>\$359,190</u></u>	
	Overall Percentage Increase in			
	Total Sales of Water <u>at Current Rates:</u>	<div style="border: 1px solid black; padding: 2px;">32%</div>		

2010 Test Year

## WHITEFISH BAY VILLAGE OF WTR UTY

## Estimated Cash Flow Analysis

	Forecasted <u>Without Increase</u>	Forecasted <u>With Increase</u>	Reference
Opertating income (loss)	\$ (59,840)	(\$59,840)	Attachment 14
Add:			
Depreciation	319,755	319,755	Attachment 14
Amortization of water tower painting	31,000	31,000	
Interest income on investments	5,000	5,000	Estimated
Water rate increase	-	\$359,190	Attachment 14
Less:			
Routine capital aquistions	-	-	
Debt Payments:			
Principal	(258,930)	(258,930)	
Interest	<u>(243,885)</u>	<u>(243,885)</u>	Attachment 15
Net cash flow for 2010	<u>(206,900)</u>	152,290	
Increase in principal and interest requirements in 2011		<u>(108,723)</u>	
Net positive cash flow to finance 2011 operations and routine capital needs		<u>43,567</u>	



2010 Test Year

## WHITEFISH BAY VILLAGE OF WTR UTY

## Estimated Construction Fund Cash

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Balance 12/31/08	\$ 1,081,504
Reclassification of construction fund cash to operating cash to correct prior year reporting	(630,073)
Interest earnings	10,000
2009 borrowing of \$1,270,000 net of discount and issue costs	1,256,000
Project costs - Estimated:	
Reallocation	
2009 Cumberland Project	(378,834)
Meters	(90,000)
NSWC projects	(39,900)
Transportation Equipment	<u>(35,937)</u>
Balance 12/31/09	1,172,760
Interest earnings	5,000
2010 borrowing of \$1,860,000, net of discount and issue costs	1,829,108
Project costs - Estimated:	
Reallocation	
Water Tower painting	(200,000)
Fairmount Project	(1,257,750)
Lake Drive	(1,200,000)
Equipment	(60,000)
Meters	(90,000)
NSWC projects	(39,800)
Other identified in the 2010 pre-sale report	<u>(23,308)</u>
Balance 12/31/10 available for capital additions	<u>\$ 136,010</u>

WHITEFISH BAY VILLAGE OF WTR UTY

FINANCING AND DEBT SUMMARY

Estimated For Test Year 2010

FINANCING OF PLANT ADDITIONS (Including Contributed Plant)

Description	Estimate 2009	Test Year 2010
Contributed Plant by Developers	\$0	\$0
Contributed Plant by Customers		
Special Assessments--Collections and Tax Roll		
Grants for Plant Additions		
Plant Paid for by Municipality		
Plant Paid for by TIF District	438,933	
Proceeds from Debt Issued during Year	544,671	1,829,108
Special Construction Funds		
Available Cash or Invested Funds		
Utility Earnings	0	
Other: (Specify)		
Construction funds on hand from prior debt	101,790	818,442
<b>Total</b>	<b>\$1,085,394</b>	<b>\$2,647,550</b>

DEBT SUMMARY (See Instruction # 17)

- a. List the utility's debt issues. Use only one line for each existing and estimated new debt issue.
  - i. Include the corresponding annual interest, either accrued or payable, for each issue.
  - ii. A summary in total is acceptable if the utility has debt information available by issue and can scan and/or insert the information to this attachment. An attachment to this email is also acceptable.
  - iii. All debt issues for all utility departments and non-utility sewer departments reported in the PSC annual report must be included unless a separate balance sheet and income statement are provided.
- b. If necessary, please describe unusual situations in the Notes (Attachment 18).

Description	Estimated 2009		Estimated 2010		Estimated 2011	
	Annual Interest Expense (1)	Outstanding Principal End of Year	Annual Interest Expense (1)	Outstanding Principal End of Year	Annual Interest Expense (1)	Outstanding Principal End of Year

Outstanding Debt Issues - Detailed List::

2001 GO Debt	\$27,139	\$550,205	\$25,704	\$515,598	\$24,150	\$479,609
2004 GO Debt	24,732	559,788	23,810	533,445	22,888	502,398
2006 GO Debt	57,840	1,414,307	55,841	1,357,451	53,709	1,297,042
2007 GO Debt	25,457	629,149	24,817	611,915	24,078	592,219
2008 GO Debt	45,370	1,215,716	42,639	1,136,311	39,812	1,054,168
2009 GO Debt	19,375	1,270,000	40,715	1,225,513	39,563	1,177,848
2010 GO Debt	0	0	30,358	1,865,000	60,387	1,795,000

If necessary, insert additional lines here.

<b>Totals</b>	<b>\$199,913</b>	<b>\$5,639,165</b>	<b>\$243,884</b>	<b>\$7,245,233</b>	<b>\$264,587</b>	<b>\$6,898,284</b>
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Note (1): Include as Interest Expense amounts which will be reported in Account 427, Interest on Long Term Debt; in Account 430, Interest on Debt to Municipality; and Account 431, Other Interest Charges.

**WHITEFISH BAY VILLAGE OF WTR UTILITY**

**CUSTOMER NOTIFICATION**

Test Year 2010

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1. Pursuant to Wis. Admin. Code § PSC 2.10, your utility is required to provide notice to customers of the filing of the rate increase application and the general nature and effect of the filing.
  - a. If billing is monthly by envelope, a bill insert over one complete billing cycle is required.
  - b. If billing is by a method other than monthly by envelope, a special mailing or a display advertisement in a newspaper having general circulation in the utility's service area is required (with the following exception).
  - c. If your utility serves fewer than 1,000 customers, a notice may be posted in at least 3 public places.
2. The notice shall contain the following information:
  - a. The amount of the request.
  - b. The reasons for the request.
  - c. The date, time and location of the hearing and how customers can contact the Public Service Commission regarding scheduling questions.
  - d. The effect (dollar and percentage) on the average residential customer if the request were to be granted.
3. Your utility is required to file proof of notice no later than 3 days prior to the hearing.
4. Public Service Commission staff will assist your utility in complying with the notice requirements.

Below is an example notice that your utility may use. An electronic (Microsoft Word) version of this example notice for you to customize will be included in the e-mail confirmation which will be sent to you within two weeks of our receipt of your Application to Increase Rates.

**PUBLIC NOTICE TO ALL CUSTOMERS OF {NAME OF WATER UTILITY}**

The {Name of Water Utility} has filed an application with the Public Service Commission of Wisconsin (PSCW) to increase water rates. The increase is necessary {state the reason(s) for the request to increase water rates}.

The total increase in water revenues requested is \$ \_\_\_\_\_ which will result in an estimated overall rate increase of \_\_\_\_\_% over the water utility's present revenues. If the request is granted, the water bill for an average residential customer with a 5/8-inch or 3/4-inch meter who uses \_\_\_\_\_ {gallons / cubic feet} of water per {month / quarter} will increase from \$ \_\_\_\_\_ to \$ \_\_\_\_\_, or \_\_\_\_\_%.

A telephonic public hearing on the application has been scheduled for {Day of the Week}, {Month} {Day}, {Year}, at \_\_\_\_\_:\_\_\_\_ {a.m./p.m.} in the {Room?}, {Building}, {Street Address}, {Municipality}, Wisconsin. Scheduling questions regarding this hearing may be directed to the PSCW at (608) 266-3766.

If you have any questions, please contact {{Name?}}, {Title?} / {Name of Water Utility?} at {Telephone Number}.

2010 Test Year

## WHITEFISH BAY VILLAGE OF WTR UTILITY

## MISCELLANEOUS

Test Year 2010

**Part One:** If plant accounts in Attachment 11 and/or Attachment 11a, Utility Plant in Service, have transactions for the interim or test year for Account 343, Mains, or Account 348, Hydrants, specify the units added and/or retired for each account .

		Attachment 11		Attachment 11a		Net Units  + (a) - (b)
		Units Added	Units Retired	Units Added	Units Retired	
Year		(a)	(b)	(a)	(b)	
Feet of Main	2009	2,454	2,454	1,473	1,473	0
Feet of Main-Routine	2010	0	0	0	0	0
Feet of Main-Major Projects	2010	0	0	0	0	0
Hydrants	2009	2	2	4	4	0
Hydrants-Routine	2010	0	0	0	0	0
Hydrants-Major Projects	2010	0	0	0	0	0

**Part Two:** Does the utility wish to revise Schedule Cz-1, the charge for installing a water service?

Select One

- ☐ No
- ☐ Yes--Based upon actual cost to install a water service for all customers.
- ☐ Yes--Based upon the average cost to install a 3/4 inch or 1 inch water service for a residential customer.
- Average cost is \$ \_\_\_\_\_ -

**Part Three:** The Wisconsin Administrative Code provides alternatives for late payment charges on delinquent bills for service. If the utility is also regulated by the PSC for electric and/or sewer rates, it is recommended that the charge be consistent for all. Indicate which late payment charge the utility wants to be included in its tariff.

Select One

- ☐ 3 percent one time charge
- ☐ 1 percent per month charge

**Part Four:** Does the utility wish to establish or revise Schedule NSF-1, the charge to customers for checks returned for non-sufficient funds?

Select One

- ☐ No
- ☐ Yes -- utility is also regulated by the PSC for electric and/or sewer rates.
- ☐ Yes -- utility is regulated by the PSC for water rates only.

What is the charge by your financial institution(s) for a non-sufficient funds (NSF) check?

\$ \_\_\_\_\_ - is the charge for a NSF check.

**Part Five:** Fire Protection

**Part Six:** Include any other utility proposed tariff schedule changes below.

N/A

2010 Test Year

**WHITEFISH BAY VILLAGE OF WTR UTILITY**

**NOTES**

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Attachment 1      There are no industrial customers noted on this attachment as the Utility does not does not service industrial customers.

Attachment 2      Public Authority sales vary by more than 3 % but the amount is insignificant.

Attachment 10

Below are explanations for variances greater than 15 %:

- 617 The Utility does not anticipate any miscellaneous maintenance projects in 2009 & 2010. All maintenance projects are categorized in accounts 672 - 677.
- 661 The Water Utility started to pay for energy costs at the storage facility in 2009 and will continue to in 2010.
- 665 The Utility started paying for fuel for equipment and machinery used with maintenance of plant in 2009 and will continue in 2010.
- 672 The Utility plans on spending \$200,000 on water tower painting/reconditioning in 2010. To normalize the costs, the Utility will amortize these costs over 5 years. The \$9,000 on average paid each year will be part of this reconditioning. Therefore, the amortization of these costs were \$40,000.
- 903 This balance includes costs associated with meter reading software support. This was not purchased in past years.
- 920 The increase from the 3 year average relates to two new positions that were added in 2008. The 2009 and 2010 projections relate to inflationary increases.
- 923 The main increase from the 3 year average in 2010 relates to annual auditing fees, but also includes consulting fees for the water rate study by a firm and rate composition by the PSC.
- 926 The increase is directly related to the two new positions added that are noted above in account 920. The 2009 and 2010 projections relate to projected cost increases.

WHITEFISH BAY VILLAGE OF WTR UTY

STEP II MAJOR PLANT DETAIL

Test Year 2010

USE ONLY FOR "MAJOR" PLANT NOT COMPLETED NOR PLACED IN SERVICE BY THE END OF THE TEST YEAR

<u>Summary of Plant Additions (Retirements) in Step II</u>		<u>Addition</u>	<u>Depreciation</u>	
<u>Account</u>	<u>Description</u>	<u>(Retirement)</u>	<u>Rate</u>	<u>Expense</u>
<u>Number</u>		<u>Amount</u>		
<b><u>Financed by Utility or Municipality:</u></b>				
		\$0	0.00%	\$0
		0	0.00%	0
		0	0.00%	0
		0	0.00%	0
		0	0.00%	0
		0	0.00%	0
	<b>Total Financed by Utility or Municipality</b>	<u>0</u>	<b>Depreciation Total</b>	<u>\$0</u>
<b><u>Contributed Plant:</u></b>				
		0		
		0		
		0		
		0		
		0		
	<b>Total Contributed Plant</b>	<u>0</u>		
<b>Total Step II NET Plant Additions</b>		<u>\$0</u>		
Less: Plant Outside Municipality		<u>0</u>		
Net Taxable Plant		<u>\$0</u>		
Times Assessment Ratio (per Attachment 9)		0.971838		
Times Net Local and School Rate (per Attachment 9)		<u>15.650653</u>		
Calculated Tax Equivalent--Step II			\$0	
Calculated Tax Equivalent – Step I (per Attachment 9)			<u>127,419</u>	
Tax Equivalent Computed (Combined Total Step I and II)			<u>\$127,419</u>	
1994 Tax Equivalent Payable in 1995 (per Attachment 9)			<u>\$71,562</u>	
If the municipality has authorized a lower amount as allowed by Wis. Stat. § 66.069 (1)(c), then place that amount on this line. <b>If no authorization, leave blank.</b> ==>				
<b>Step I and Step II Combined:</b>				
Tax Equivalent Payable for the Test Year (See Attachment 9, Instruction 4 for criteria)			\$127,419	
Less: Meter Allocation to Sewer (Attachment 8)			<u>6,820</u>	
Step I and Step II Combined Net Property Tax Equivalent-Water Utility			<u>\$120,599</u>	

	<u>Units Added</u>
If mains or hydrant plant accounts have Step II transactions above, specify the net units added for each.	Feet of Main 0
	Hydrants 0

2010 Test Year

**WHITEFISH BAY VILLAGE OF WTR UTILITY**  
**STEP II SUMMARY**

Test Year 2010

	Step I Total Per <u>Attachment 14</u>	Step II <u>Additional</u>	Combined <u>Total</u>
<b>Part One:</b> Total Operating Revenues	\$1,336,214	\$0	\$1,336,214
Total Operation and Maintenance Expenses	\$939,100	\$0	\$939,100
Depreciation Expense	319,755	0	319,755
Amortization Expense--Acct # 404 (If Step II--specify):	0	0	0
Taxes	137,199	0	137,199
Total Operating Expenses	\$1,396,054	\$0	\$1,396,054
<b>Net Operating Income (Loss)-Test Year 2010</b>	<b>(\$59,840)</b>	<b>\$0</b>	<b>(\$59,840)</b>
<b>Part Two:</b> Plant In Service--Financed by Utility or Municipality	\$11,721,573	\$0	\$11,721,573
Materials and Supplies	49,000	0	49,000
Less: Accumulated Depreciation	3,649,646	0	3,649,646
Less: Regulatory Liability and Other	138,271	0	138,271
<b>Net Investment Rate Base (NIRB)</b>	<b>\$7,982,656</b>	<b>\$0</b>	<b>\$7,982,656</b>
<b>Part Three:</b> Average Net Investment Rate Base	(per Part Two above)		\$7,982,656
<b>TIMES Rate of Return Requested for Step II:</b>			
The requested return can be different than in Step I. Enter the Step II requested rate in this box.	3.75%		3.75%
Return on Average Net Investment Rate Base (NIRB)			\$299,350 (A)
Total Operation and Maintenance Expenses	(per Part One above)		\$939,100
<b>TIMES allowance on O&amp;M expenses</b>			6.00%
Operating Allowance			\$56,346 (B)
<b>Enter the larger of either:</b>			
The Return on NIRB (A) or the Operating Allowance (B)			\$299,350
Less: Estimated Net Operating Income (Loss)--Combined Step I and II	(per Part One above)		(\$59,840)
<b>Increase Requested-Test Year 2010--Combined Step I and II</b>			<b>\$359,190</b>
Overall Percentage Increase in Total Sales of Water at Current Rates:		32%	

2010 Test Year

**WHITEFISH BAY VILLAGE OF WTR UTY**

**STEP II**

**NOTES**

Test Year 2010

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**Step II Major Project(s) Authorization Docket Number(s)==>**

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**Briefly Describe the Major Project(s) Below:**

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**Other assumptions relating to Step II Major Project(s) -- Describe below:**



### **Filing the Application to Increase Water Rates (rate application)**

#### **Before sending the rate application to the PSC:**

1. Ensure that the Edit Checks have been run from the Main Menu.
2. Based on the Edit Checks listed, correct or adjust as required to address the item.
3. Rerun the Edit Checks to ensure that only general Edit Checks remain in the list.
4. All remaining general items in the edit check List should be fully explained in the Notes (Attachment 18).
5. No changes should be made to this application (the Excel file) after submitting to the PSC. Printed copies or electronic copies regarding this rate application should be printed or electronically produced only from this file or from an exact copy. (After the PSC has accepted this file and uploaded it to the Commission's Electronic Regulatory Filing (ERF) system, copies may be reproduced from the ERF system also.

**Detailed instructions and guidelines can be found on the PSC's Electronic Regulatory Filing (ERF) system web site at: [http://psc.wi.gov/apps/erf\\_public/info/document.htm](http://psc.wi.gov/apps/erf_public/info/document.htm).**

Effective January 1, 2004, all new formal rate case applications and subsequent filings of documents in those cases should be filed with the PSC in electronic form according to the instructions and guidelines found on the PSC's Electronic Regulatory Filing (ERF) system web site at [http://psc.wi.gov/apps/erf\\_public/default.aspx](http://psc.wi.gov/apps/erf_public/default.aspx).

#### **General Information:**

1. An internet connection is required for uploading files, and Internet Explorer 5.0 or above.
2. To submit filings to the PSC a user must create an account by specifying his or her name, email address, logon id and password.
3. Individual accounts can be created by clicking on the "Setup Individual Account" hyperlink from the ERF Login Page. Corporate accounts can only be created by the PSC's Record Management Unit (RMU). Entities must complete a Corporate Electronic Filing Account Request in order to establish an account.
4. Corporate accounts have been developed to allow an organization (e.g., utility, law firm, accounting firm, intervener, etc.) to identify users who are authorized to file on their behalf. This is an optional service offered to corporate entities to allow them greater security in identifying authorized filers, but such entities are not required to use corporate accounts if individual accounts are satisfactory to them.
5. The rate case application is in Microsoft Excel and should be filed as an Excel file. Do not convert Excel files to PDF.
6. Adobe Acrobat is needed to convert other than Excel documents to PDF format.

#### **Abbreviated list of instructions to submit this rate application to the PSC:**

1. Use [http://psc.wi.gov/apps/erf\\_public/default.aspx](http://psc.wi.gov/apps/erf_public/default.aspx) to submit filings to the PSC.
2. Type in a valid user name and password.
3. To submit a new rate case, select the New / Non-Docket entry under File Document heading.
4. Select the number of files to upload, and specify the utility these documents relate to. When the screen repopulates, click the browse button in row 1 and select the file to upload. Then specify the document type from the drop down list box and finally enter a meaningful description such as "Rate Increase Application for XYZ Water Utility".
5. Repeat this for each row on the screen.
6. Click the Upload Docket Files button to submit the documents.
7. Once the docket is submitted it will be marked as pending which means that the document has been received by the PSC, but it has not been processed. Staff of RMU will review the documents and approve or reject them. When the filings are processed the submitter will be notified via email. The email will include the document name, type, description, received date and file status. If the filing was rejected, the reason for rejection will be included in the email.
8. For general questions about the process of electronic filing or instructions on formatting, etc., please contact the Records Management Unit at (608) 261-8524 or via e-mail at [pscrecs@psc.state.wi.us](mailto:pscrecs@psc.state.wi.us).
9. For any questions about the technical functions of the ERF system, please contact Paul Newman, the PSC's Chief Information Officer, at (608) 267-5112 or via e-mail at [paul.newman@psc.state.wi.us](mailto:paul.newman@psc.state.wi.us).